



Aalborg Universitet

AALBORG UNIVERSITY
DENMARK

Applications of Artificial Intelligence in Renewable Energy Systems

Hu, Weihao; Wu, Qiuwei ; Anvari-Moghaddam, Amjad; Zhao, Junbo ; Xu, Xiao ; Abulanwar, Sayed Mohamed ; Cao, Di

Published in:
IET Renewable Power Generation

DOI (link to publication from Publisher):
[10.1049/rpg2.12479](https://doi.org/10.1049/rpg2.12479)

Publication date:
2022

Document Version
Publisher's PDF, also known as Version of record

[Link to publication from Aalborg University](#)

Citation for published version (APA):
Hu, W., Wu, Q., Anvari-Moghaddam, A., Zhao, J., Xu, X., Abulanwar, S. M., & Cao, D. (2022). Applications of Artificial Intelligence in Renewable Energy Systems. *IET Renewable Power Generation*, 16(7), 1279-1282. <https://doi.org/10.1049/rpg2.12479>

General rights

Copyright and moral rights for the publications made accessible in the public portal are retained by the authors and/or other copyright owners and it is a condition of accessing publications that users recognise and abide by the legal requirements associated with these rights.

- Users may download and print one copy of any publication from the public portal for the purpose of private study or research.
- You may not further distribute the material or use it for any profit-making activity or commercial gain
- You may freely distribute the URL identifying the publication in the public portal -

Take down policy

If you believe that this document breaches copyright please contact us at vbn@aub.aau.dk providing details, and we will remove access to the work immediately and investigate your claim.

GUEST EDITORIAL

Applications of artificial intelligence in renewable energy systems

1 | INTRODUCTION

Owing to the strong uncertainty and fluctuation of renewable energy generations, renewable energy systems are becoming more sophisticated. Traditional model-based methods will be difficult to address the analysis, scheduling and control problems of future renewable energy systems.

In recent years, with the development of smart grid, more and more data are collected by the power system operators through smart metering and advanced sensing devices. It motivates the utilization of artificial intelligence (AI) methods, which can directly learn useful information from massive data to deal with the complex non-linear problems without assumptions and simplifications.

In line of with this trend, this special issue aims to present state-of-the-art studies on application of AI in renewable energy systems. There are in total 17 papers accepted for this special issue after careful peer-to-peer reviews. The special issue can be divided into three general topics, the summary of which is given as follows.

2 | TOPIC A—APPLICATION OF AI-BASED METHODS FOR OPTIMIZATION AND CONTROL OF POWER AND ENERGY SYSTEMS

Paper ‘Carbon Emission Flow Oriented Multitasking Multi-Objective Optimization of Electricity-Hydrogen Integrated Energy System’ proposes a multi-objective optimization method for the operation of electricity-hydrogen integrated system. An improved multitasking multi-objective optimization algorithm is proposed to exploit the implicit information of different optimization tasks. Comparative tests demonstrate that the proposed method can achieve better convergence performance than traditional methods.

Paper ‘Research on Short-term and Mid-long term Optimal Dispatch of Multi-energy Complementary Power Generation System’ proposes an optimization method for the optimal dispatch of multi-energy complementary power generation system. The improved cuckoo search, hybrid firefly and particle swarm optimization methods are utilized for the short-term and mid-long-term scheduling, respectively. Comparative tests demonstrate that the proposed method can achieve joint

scheduling of the multi-energy complementary power generation system.

Paper ‘Dynamic Exploitation Gaussian Bare-Bones Bat Algorithm for Optimal Reactive Power Dispatch to Improve the Safety and Stability of Power System’ proposes a reactive power dispatch method based on the Gaussian bare-bones bat algorithm. Simulation tests are carried out on IEEE 14-bus, 57-bus and 118-bus system to evaluate the performance of the proposed method. The comparison results demonstrate the robustness and effectiveness of the proposed reactive power dispatch method.

Paper ‘A “spatial-temporal” bi-layer optimal control strategy of large-scale EVs in a multi-area VPP oriented to Dual Carbon Target’ proposes a spatial-temporal bi-layer control method for the daily dispatching of large-scale electric vehicle. Simulation tests demonstrate that the proposed method can effectively guide the charging behaviours of the electric vehicles, mitigate the load fluctuations and lower carbon transaction and energy costs.

Paper ‘Design and Analysis of Genetic Algorithm and BP Neural Network Based PID Control for Boost Converter Applied in Renewable Power Generations’ proposes a PID control strategy for boost converter based on genetic algorithm and back-propagation neural network. The proposed method combines the global optimization ability of genetic method and the adaptive characteristics of neural network. Comparative tests are carried out to validate the effectiveness of the proposed method.

Paper ‘Distributed Deep Reinforcement Learning for Integrated Generation-Control and Power-Dispatch of Interconnected Power Grid with Various Renewable Units’ proposes a deep reinforcement learning-based approach for the energy management of interconnected power system. A swarm intelligence-based deep deterministic policy gradient method is utilized to determine the control decisions. Comparison results on a west China two area load frequency model and an England two-area model validate the effectiveness of the proposed method.

Paper ‘Data-driven Optimal PEMFC Temperature Control via Curriculum Guidance Strategy-based Large-scale Deep Reinforcement Learning’ proposes a temperature control strategy of proton exchange membrane fuel cell based on deep reinforcement learning. A data-driven controller is built based on the curriculum guided deep deterministic policy gradient

This is an open access article under the terms of the [Creative Commons Attribution](https://creativecommons.org/licenses/by/4.0/) License, which permits use, distribution and reproduction in any medium, provided the original work is properly cited.

© 2022 The Authors. *IET Renewable Power Generation* published by John Wiley & Sons Ltd on behalf of The Institution of Engineering and Technology.

method. Comparative tests demonstrate that the proposed method can achieve better stack temperature control performance than other benchmark methods.

Paper ‘Data-Model Driven Rescheduling Considering Both Rotor Angle Stability and Transient Voltage Stability Constraints’ proposes a rescheduling method of large-scale power grid based on deep reinforcement learning. A Markov decision process is first modelled considering the transient stability constraint. Then, an improved distributed distributive deep deterministic policy gradients method is applied to solve the Markov decision process. Comparative tests are carried out on the New England 39-bus system and an actual power grid to verify the effectiveness of the proposed method.

3 | TOPIC B—APPLICATION OF AI-BASED METHODS FOR PARAMETER IDENTIFICATION, STATE ESTIMATION AND FAULT DETECTION OF POWER SYSTEMS AND ELECTRICAL EQUIPMENT

Zhang et al., in their paper ‘Long Short-Term Memory-Based Robust and Qualitative Modal Feature Identification of Non-Stationary Low-Frequency Oscillation Signals in Power Systems’, propose a fast low-frequency oscillation identification method. The low-frequency oscillation and attenuation factor are first divided into 12 and 4 segments, respectively. Then, a two bi-directional long-short-term memory neural network is utilized to learn the oscillation identification task. Comparative results demonstrate the effectiveness of the proposed and its advantages over other benchmark methods.

Paper ‘Few-shot Learning Based Multi-weather-condition Impedance Identification for MPPT-controlled PV converters’ proposes a model agnostic meta-learning-based impedance identification method of PV converters. The proposed method can adjust its initial model utilizing data recorded under different weather conditions. When finishing the training process, the training model can adapt to new conditions using few samples. Comparison results demonstrate the effectiveness and superiority of the proposed approach.

Paper ‘A Compressed Sensing and CNN-based Method for Fault Diagnosis of Photovoltaic Inverters in Edge Computing Scenarios’ proposes a fault diagnosis method of PV inverters based on the compressed sensing method and convolutional neural network. To evaluate the performance of the proposed method, tests are carried out on an edge-cloud semi-physical experiment platform. Comparison results demonstrate the advantages of the proposed method over other benchmark methods.

Paper ‘Fault detection and classification on insulated overhead conductors based on MCNN-LSTM’ proposes a fault classification method of overhead insulated conductors based on multi-channel convolutional neural network and long-short term memory network. Convolutional neural network with different filter lengths is used to extract features from the fre-

quency components and three-phase signals. The extracted features are then fed into the long-short term memory networks to determine the fault types. Comparative tests demonstrate that the proposed method can outperform other fault detection and classification methods.

Paper ‘Active and passive hybrid detection method for power CPS false data injection attacks with improved AKF and GRU-CNN’ proposes a detection method for false data injection attacks of cyber-physical system based on an improved adaptive Kalman filter and convolutional neural network. Comparative tests on a simulation system demonstrate the accuracy and effectiveness of the proposed method.

Paper ‘Cluster Division in Wind Farm through Ensemble Modelling’ proposes a clustering method for the wind turbines in a wind farm. Blending and extreme gradient boosting are combined to select the clustering indicators and simplify the model and density-based spatial clustering of applications with noise is applied to achieve the clustering results. Simulation tests verify the effectiveness of the proposed method.

Ahmed et al., in their paper ‘An Effective Model Parameter Estimation of PEMFCs Using GWO Algorithm and its Variants’, propose a parameter identification method for proton exchange membrane fuel cells. Grey wolf optimization method and its variants are applied to evaluate the unknown parameters of the fuel cells. Comparative tests are carried out with those well-known parameter identification methods to verify the effectiveness of the proposed method.

4 | TOPIC C—APPLICATION OF AI-BASED METHODS FOR FORECASTING THE RENEWABLE ENERGY GENERATIONS

Paper ‘A Reliable Method of Wind Power Fluctuation Smoothing Strategy Based on Multidimensional Nonlinear Exponential Smoothing Short-Term Forecasting’ proposes a wind power fluctuation smoothing method based on the short-term forecasting results. The multi-dimensional non-linear exponential smoothing prediction method is first utilized to obtain the forecasting results of wind power. Then, a frequency conversion entropy strategy is used. Simulation results verify the reliability and feasibility of the proposed method.

Paper ‘A deep-learning based Solar Irradiance Forecast Using Missing Data’ proposes the solar irradiance forecasting method based on recurrent neural networks utilizing historical climate and irradiance data. Comparative tests are carried out on an open access dataset considering different input factors. Comparison results demonstrate the advantages of the proposed method over other benchmark methods.

5 | SUMMARY/CONCLUSION

All the papers selected for this special issue show that widespread adoption of AI algorithm in renewable energy

systems is achieved, especially in optimization and control, parameter identification and fault detection applications. Meanwhile, there are many challenges that exist in this field, which requires further attentions, such as the interpretability of the AI algorithms. Future work can help accelerate their application in practical renewable energy systems and realise their full potential.

ACKNOWLEDGEMENT

The Guest Editorial Board would like to appreciate all the authors for their contributions to this Special Issue 'Applications of Artificial Intelligence in Renewable Energy Systems'. They would also thank editor-in-Chief of IET Renewable Power Generation, Dr. David Infield. Special thanks go to the National Key Research and Development Program (Chinese-Egyptian Collaboration, 2018YFE0127600), for its support to this Special Issue.

GUEST EDITOR BIOGRAPHIES



Weihao Hu (S'06–M'13–SM'15) received the B.Eng. and M.Sc. degrees from Xi'an Jiaotong University, Xi'an, China, in 2004 and 2007, respectively, both in electrical engineering, and the Ph.D. degree from Aalborg University, Denmark, in 2012. He is currently a Full Professor and the Director of Institute of Smart Power

and Energy Systems (ISPES) at the University of Electronics Science and Technology of China (UESTC). He was an Associate Professor at the Department of Energy Technology, Aalborg University, Denmark and the Vice Program Leader of Wind Power System Research Program at the same department. His research interests include artificial intelligence in modern power systems and renewable power generation. He has led/participated in more than 15 national and international research projects and has more than 200 publications in his technical field.

He is an Associate Editor for *IET Renewable Power Generation*, a Guest Editor-in-Chief for *Journal of Modern Power Systems and Clean Energy* Special Issue on Applications of Artificial Intelligence in Modern Power Systems, a Guest Editor-in-Chief for Transactions of China Electrical Technology Special Issue on Planning and operation of multiple renewable energy complementary power generation systems, and a Guest Editor for the IEEE TRANSACTIONS ON POWER SYSTEMS Special Section on Enabling very high penetration renewable energy integration into future power systems. He was serving as the Technical Program Chair (TPC) for IEEE Innovative Smart Grid Technologies (ISGT) Asia 2019 and is serving as the Conference Chair for the Asia Energy and Electrical Engineering Symposium (AEEES 2020). He is currently serving as Chair for IEEE Chengdu Section PELS Chapter. He is a Fellow of the

Institution of Engineering and Technology, London, U.K. and an IEEE Senior Member.



Qiuwei Wu (Senior Member, IEEE) received the Ph.D. degree in power system engineering from Nanyang Technological University, Singapore, in 2009. He is currently with Tsinghua-Berkeley Shenzhen Institute, Tsinghua Shenzhen International Graduate School, Tsinghua University, Shenzhen, China.

He was a Senior Research and Development Engineer with VESTAS Technology Research and Development Singapore Pte Ltd., from March 2008 to October 2009. He has been an Associate Professor with the Department of Electrical Engineering, Technical University of Denmark (DTU) since November 2009. He was a Visiting Scholar with the Department of Industrial Engineering and Operations Research (IEOR), University of California, Berkeley, CA, USA, from February 2012 to May 2012 funded by Danish Agency for Science, Technology and Innovation (DASTI), Denmark. He was a Visiting Scholar with the School of Engineering and Applied Sciences, Harvard University from November 2017 to October 2018. His research area is power system operation and control with high renewables, including wind power modelling and control, active distribution networks and integrated energy systems. He is an Editor of *IEEE Transactions on Smart Grid and IEEE Power Engineering Letters*. He is also an Associate Editor of *International Journal of Electrical Power and Energy Systems*, *Journal of Modern Power Systems and Clean Energy*, *IET Renewable Power Generation*, and *IET Generation, Transmission & Distribution*.



Amjad Anvari-Moghaddam (S'10–M'14–SM'17) received the Ph.D. degree (Hons.) from University of Tehran in 2015 in Power Systems Engineering. Currently, he is an Associate Professor and Leader of Intelligent Energy Systems and Flexible Markets (iGRIDS) Research Group at the

Department of Energy (AAU Energy), Aalborg University where he is also acting as the Vice-Leader of Power Electronic Control, Reliability and System Optimization (PESYS) and the coordinator of Integrated Energy Systems Laboratory (IES-Lab). He made a Guest Professor stay with Technische Universität München, Germany during November/December of 2021. His research interests include planning, control and operation management of microgrids, renewable/hybrid power systems and integrated energy systems with appropriate market mechanisms. He has (co)authored more than 250 technical articles, five books and nine book chapters in the field. Dr. Anvari-Moghaddam serves as the Associate Editor of the IEEE TRANSACTIONS ON POWER SYSTEMS, IEEE Access,

IEEE Systems Journal, IEEE Open Access Journal of Power and Energy, and IEEE Power Engineering Letters. He is the Vice-Chair of IEEE-PES Danish Chapter and serves as a Technical Committee Member of several IEEE PES/IES/PELS and CIGRE working groups. He was the recipient of 2020 DUO – India Fellowship Award, DANIDA Research Fellowship grant from the Ministry of Foreign Affairs of Denmark in 2018 and 2021, IEEE-CS Outstanding Leadership Award 2018 (Halifax, Nova Scotia, Canada), and the 2017 IEEE-CS Outstanding Service Award (Exeter-UK).



Junbo Zhao (SM'19) has been an Assistant Professor at Mississippi State University, Starkville, MS, USA since 2019. He received the Ph.D. degree from the Department of Electrical and Computer Engineering, Virginia Tech, Blacksburg, VA, USA, in 2018. He was a Research Assistant Professor at Virginia Tech from May 2018 to August 2019. He did the summer internship at Pacific Northwest National Laboratory from May to August 2017. He is currently the chair of the IEEE Task Force on Power System Dynamic State and Parameter Estimation and the IEEE Task Force on Cyber-Physical Interdependency for Power System Operation and Control, co-chair of the IEEE Working Group on Power System Static and Dynamic State Estimation, the Secretary of the IEEE PES Bulk Power System Operation Subcommittee.

He has published three book chapters and more than 100 peer-reviewed journal and conference papers, where more than 60 appear in *IEEE Transactions*. His research interests are cyber-physical power system modelling, estimation, security, dynamics and stability, uncertainty quantification, renewable energy integration and control, robust statistical signal processing and machine learning. He serves as the editor of *IEEE Transactions on Power Systems*, *IEEE Transactions on Smart Grid* and *IEEE Power and Engineering Letters*, the Associate Editor of *International Journal of Electrical Power & Energy Systems*, and the subject editor of *IET Generation, Transmission & Distribution*. He is the recipient of best paper awards of IEEE PES General Meeting at 2020 and 2021, and 2019 IEEE PES ISGT Asia. He received the Top 3 Associate Editor Award from *IEEE Transactions on Smart Grid* and IEEE PES Outstanding Engineering Award in 2020. He has been listed as 2020 World's Top 2% Scientists released by Stanford University.



Xiao Xu received Ph.D. degree from University of Electronic Science and Technology of China in 2021. He is currently an associate researcher in Sichuan University. His research interest includes hybrid renewable energy optimized scheduling.



Sayed Mohamed Abulanwar (MIEEE) received the B.S. and M.S. degrees in Electrical Engineering, Mansoura University, Egypt, in 2005 and 2010, respectively, and the Ph.D. degree from Energy Technology Department, Aalborg University, Denmark, in 2016. He is currently an associate professor, Faculty of Engineering, Mansoura University, Egypt. He is Associate Editor, IET Renewable Power Generation and Guest Editor, IET Renewable Power Generation, Special Issue: Applications of Artificial Intelligence in Renewable Energy Systems. His research includes hybrid AC/DC Microgrids, wind energy conversion systems, HVDC systems, transients in power systems and grid-connected converters.



Di Cao received Ph.D. degree from University of Electronic Science and Technology of China in 2021. He is currently a post-doctor at University of Electronic Science and Technology of China. His research interest includes optimization of distribution network and applications of machine learning in power systems.

Weihao Hu¹

Qiuwei Wu²

Amjad Anvari-Moghaddam³

Junbo Zhao⁴

Xiao Xu⁵

Sayed Mohamed Abulanwar⁶

Di Cao¹

¹*School of Mechanical and Electrical Engineering, University of Electronic Science and Technology of China (UESTC), Xiyuan Avenue 2006, Chengdu 610000, China*

²*Tsinghua-Berkeley Shenzhen Institute, Tsinghua Shenzhen International Graduate School, Tsinghua University, Shenzhen, Shenzhen, China*

³*Department of Energy (AAU Energy), Aalborg University, Aalborg 9220, Denmark*

⁴*Department of Electrical and Computer Engineering, University of Connecticut, Storrs, CT 06269, USA*

⁵*Sichuan University, Sichuan, China*

⁶*Faculty of Engineering, Mansoura University, Mansoura 35516, Egypt*

Correspondence

Weihao Hu.

Email: whu@uestc.edu.cn

ORCID

Weihao Hu <https://orcid.org/0000-0002-7019-7289>

Amjad Anvari-Moghaddam <https://orcid.org/0000-0002-5505-3252>

Junbo Zhao <https://orcid.org/0000-0002-8498-9666>