



AALBORG UNIVERSITY
DENMARK

Aalborg Universitet

Power Electronic Applications in Power and Energy Systems

Anvari-Moghaddam, Amjad; Davari, Pooya; Hegazy, Omar

Published in:
Applied Sciences (Switzerland)

DOI (link to publication from Publisher):
[10.3390/app13053110](https://doi.org/10.3390/app13053110)

Creative Commons License
CC BY 4.0

Publication date:
2023

Document Version
Publisher's PDF, also known as Version of record

[Link to publication from Aalborg University](#)

Citation for published version (APA):
Anvari-Moghaddam, A., Davari, P., & Hegazy, O. (2023). Power Electronic Applications in Power and Energy Systems. *Applied Sciences (Switzerland)*, 13(5), Article 3110. <https://doi.org/10.3390/app13053110>

General rights

Copyright and moral rights for the publications made accessible in the public portal are retained by the authors and/or other copyright owners and it is a condition of accessing publications that users recognise and abide by the legal requirements associated with these rights.

- Users may download and print one copy of any publication from the public portal for the purpose of private study or research.
- You may not further distribute the material or use it for any profit-making activity or commercial gain
- You may freely distribute the URL identifying the publication in the public portal -

Take down policy

If you believe that this document breaches copyright please contact us at vbn@aub.aau.dk providing details, and we will remove access to the work immediately and investigate your claim.

Power Electronic Applications in Power and Energy Systems

Amjad Anvari-Moghaddam ^{1,*} , Pooya Davari ¹  and Omar Hegazy ² ¹ Department of Energy (AAU Energy), Aalborg University, 9220 Aalborg, Denmark² Department of Electrical Engineering and Energy Technology (ETEC), Vrije Universiteit Brussel (VUB), Pleinlaan 2, 1050 Brussels, Belgium

* Correspondence: aam@energy.aau.dk

1. Introduction

Modern environmental policies, carbon emission reduction targets, stimulus funding for economy recovery, end-use energy efficiency, objectives for higher reliability, and service quality in energy systems are a few of the factors driving forces behind the integration of advanced control and communication technologies into energy systems. Power electronics (PE) systems, with their control and communication capabilities, are expected to be key elements of future power and energy systems, providing suitable interfaces and the bundling of different distributed energy resources (DERs) and loads into so-called active energy networks. As the coupling technology for DERs, the major advantages of PE are the potential for to improve efficiency and introduce new control possibilities for providing ancillary services to different energy systems. However, the interconnection of large amounts of unconventional and renewable-energy-based sources may cause the PE-based power and energy systems to operate in an undesirable and unpredictable fashion. Thereby, this calls for advanced PE techniques in order to ensure system integrity and accelerate deployment in future power and energy systems applications.

2. Power Electronic Applications in Power and Energy Systems

To cover the above-mentioned promising and dynamic areas of research and development, this Special Issue was launched to gather research on the applications of PE in power and energy systems. In total, 26 papers were submitted to this Special Issue, and 14 of these were selected for publication. The accepted articles in this Special Issue cover a variety of topics, ranging from the control of PE devices to a technical–economic analysis of PE-based power systems.

Considering the importance of finite control set model predictive control (FCS-MPC) methods in different power electronic applications, due to its simplicity and fast dynamics, [1] introduces an assessment of a two-level three-phase voltage source converter (2L-VSC), utilizing different MPC schemes with and without a modulation stage.

The study of [2] is related to the development of a wireless charging station using an inductive power transfer (IPT) module power supply with energy dosing and dynamic matching. A computer simulation and experimental study allowed the authors to define the ranges of parameter variation in the equivalent loads and to design the best matching so that maximum energy transfer is efficiently achieved. With the increasing prevalence of renewable generation, the frequency stability of the current power system deteriorates.

To sustain the desired level of the overall inertia, [3] focuses on the newly proposed virtual synchronous generator (VSG) algorithm, for which the concept of VSG enables the power electronic interfaces (PEIs) to emulate the external properties of traditional synchronous generators (SGs), such as inertia and primary frequency responses.

The study of [4] is devoted to a unified power flow controller (UPFC)-embedded system and its regulation based on the two variables containing the magnitude and phase angle of the output-series inserted voltage (OSIV) of UPFC. This paper is dedicated to



Citation: Anvari-Moghaddam, A.; Davari, P.; Hegazy, O. Power Electronic Applications in Power and Energy Systems. *Appl. Sci.* **2023**, *13*, 3110. <https://doi.org/10.3390/app13053110>

Received: 10 February 2023

Accepted: 27 February 2023

Published: 28 February 2023



Copyright: © 2023 by the authors. Licensee MDPI, Basel, Switzerland. This article is an open access article distributed under the terms and conditions of the Creative Commons Attribution (CC BY) license (<https://creativecommons.org/licenses/by/4.0/>).

the regulation principles of active and reactive power flow gradients (PFG) for multiple characteristic independent variables (CIVs) at several selected critical points (SCP) in a system under different operation conditions.

The authors of [5] present a suitable technique for optimizing the operation of photovoltaic systems by continuously extracting the maximum power even under the worst cases of atmospheric variations.

The authors of [6] propose a suitable inverter topology to overcome the challenge of buck-typed conversion in traditional photovoltaic (PV) grid-connected inverters. The proposed inverter circuit is formed by adopting a forward converter to generate a rectified sine wave and combining with the active-clamp circuit to reset the residual magnetic flux of the transformer.

The study of [7] investigates the optimal performance for the control of Z-source inverters in the presence of uncertainties, such as parameter perturbation, unmodeled dynamics, and load disturbances, which are naturally available in any power systems. A novel robust linear quadratic integral (LQI)-based control design procedure is presented to preserve the performance of the inverter against uncertainties while a proper level of disturbance rejection is satisfied.

The study by Yang Wang et al. [8] sheds light on state-of-the-art modular multilevel converter (MMC) technologies and their operation and control in stationary applications. The conventional and advanced submodule and overall topologies of MMC configuration are also presented.

The authors of [9] propose a new transformerless high-voltage-gain DC–DC converter for low- and medium-power applications. The proposed converter has a high quadratic gain and utilizes only two inductors to achieve this gain. The findings of the paper are finally validated through a hardware prototype of 200 W of the proposed converter.

A generalized structure for a single-phase switched-capacitor multilevel inverter (SCMLI) with self-voltage boosting and a self-voltage balancing capability is studied in [10] and a detailed analysis of a general structure of SCMLI is presented afterwards. The comparative analysis of the structures is carried out with recently reported topologies to demonstrate superiority and complemented by simulation and experimental results for single-unit symmetric (9-level voltage) and asymmetric (17-level voltage) configurations.

In the study of [11], the loss resulting from the shading of the shingled string used to manufacture the shingled module is analyzed via a simulation. A divided cell is modeled using a double-diode model, and a shingled string is formed by connecting the cells in series. The shading pattern is also simulated according to the shading ratio of the vertical and horizontal patterns.

Giuseppe Marco Tina et al. [12] performed a comparative analysis of solutions to improve transient stability, both rotor angle and frequency stability. These solutions are SVC, STATCOM, a fast excitation system, and an additional parallel transmission line. Sensitivity analyses were performed to evaluate the effects of the location of the three-phase fault line and the most effective SVC or STATCOM installation bus. Based on these analyses, a worst-case fault is considered, and the critical fault clearing time is determined as an engineering parameter to compare different solutions.

In [13], the authors investigate the photo-sintering process for the absorber layer of $\text{Cu}_2\text{ZnSnS}_4$ solar cells. A $\text{Cu}_2\text{ZnSnS}_4$ layer was grown using hot-injection and screen-printing techniques, and the characteristics of the photo-sintered $\text{Cu}_2\text{ZnSnS}_4$ layer were evaluated using X-ray diffraction, Raman spectroscopy, energy-dispersive X-ray analysis, Ultraviolet-visible spectroscopy, and field emission scanning electron microscopy.

Finally, the authors of [14] present a new maximum power point tracking (MPPT) framework for photovoltaic (PV) systems based on the remora optimization algorithm (ROA) subjected to standard and partial shading conditions. The studied system includes a PV array, a DC/DC converter, and a load and MPPT control system.

Author Contributions: Writing—original draft preparation, A.A.-M., P.D. and O.H. All authors have read and agreed to the published version of the manuscript.

Acknowledgments: We would like to take this opportunity to thank all the authors for their excellent contributions in this Special Issue and the esteemed reviewers for their time spent in reviewing manuscripts and their valuable comments which contributed to improvement of the articles.

Conflicts of Interest: The authors declare no conflict of interest.

References

1. Alhasheem, M.; Blaabjerg, F.; Davari, P. Performance Assessment of Grid Forming Converters Using Different Finite Control Set Model Predictive Control (FCS-MPC) Algorithms. *Appl. Sci.* **2019**, *9*, 3513. [[CrossRef](#)]
2. Madzharov, N.; Hinov, N. Flexibility of Wireless Power Transfer Charging Station Using Dynamic Matching and Power Supply with Energy Dosing. *Appl. Sci.* **2019**, *9*, 4767. [[CrossRef](#)]
3. Zhang, W.; Yan, X.; Huang, H. Performance Tuning for Power Electronic Interfaces Under VSG Control. *Appl. Sci.* **2020**, *10*, 953. [[CrossRef](#)]
4. Liu, J.; Yang, J.; Xu, Z.; Zhang, Z.; Song, P. Regulation Principles of Power Flow Gradients to Multiple Characteristic Independent Variables in UPFC Embedded Power System. *Appl. Sci.* **2020**, *10*, 1720. [[CrossRef](#)]
5. Mahmud Mohammad, A.; Mohd Radzi, M.; Azis, N.; Shafie, S.; Atiqi Mohd Zainuri, M. An Enhanced Adaptive Perturb and Observe Technique for Efficient Maximum Power Point Tracking Under Partial Shading Conditions. *Appl. Sci.* **2020**, *10*, 3912. [[CrossRef](#)]
6. Chang, C.; Cheng, C.; Cheng, H.; Wu, Y. An Active-Clamp Forward Inverter Featuring Soft Switching and Electrical Isolation. *Appl. Sci.* **2020**, *10*, 4220. [[CrossRef](#)]
7. Ahmadi, A.; Mohammadi-Ivatloo, B.; Anvari-Moghaddam, A.; Marzband, M. Optimal Robust LQI Controller Design for Z-Source Inverters. *Appl. Sci.* **2020**, *10*, 7260. [[CrossRef](#)]
8. Wang, Y.; Aksoz, A.; Geury, T.; Ozturk, S.; Kivanc, O.; Hegazy, O. A Review of Modular Multilevel Converters for Stationary Applications. *Appl. Sci.* **2020**, *10*, 7719. [[CrossRef](#)]
9. Ahmad, J.; Zaid, M.; Sarwar, A.; Lin, C.; Ahmad, S.; Sharaf, M.; Zaindin, M.; Firdausi, M. A Voltage Multiplier Circuit Based Quadratic Boost Converter for Energy Storage Application. *Appl. Sci.* **2020**, *10*, 8254. [[CrossRef](#)]
10. Anas, M.; Sarwar, A.; Ahmad, A.; Alam, A.; Ahmad, S.; Sharaf, M.; Zaindin, M.; Firdausi, M. Generalized Structures for Switched-Capacitor Multilevel Inverter Topology for Energy Storage System Application. *Appl. Sci.* **2021**, *11*, 1319. [[CrossRef](#)]
11. Bae, J.; Jee, H.; Park, Y.; Lee, J. Simulation-Based Shading Loss Analysis of a Shingled String for High-Density Photovoltaic Modules. *Appl. Sci.* **2021**, *11*, 11257. [[CrossRef](#)]
12. Tina, G.; Maione, G.; Licciardello, S.; Stefanelli, D. Comparative Technical-Economical Analysis of Transient Stability Improvements in a Power System. *Appl. Sci.* **2021**, *11*, 11359. [[CrossRef](#)]
13. Cao, V.; Bae, J.; Shim, J.; Hong, B.; Jee, H.; Lee, J. Fabrication of the $\text{Cu}_2\text{ZnSnS}_4$ Thin Film Solar Cell via a Photo-Sintering Technique. *Appl. Sci.* **2021**, *12*, 38. [[CrossRef](#)]
14. Alanazi, A.; Alanazi, M.; Arabi, S.; Sarker, S. A New Maximum Power Point Tracking Framework for Photovoltaic Energy Systems Based on Remora Optimization Algorithm in Partial Shading Conditions. *Appl. Sci.* **2022**, *12*, 3828. [[CrossRef](#)]

Disclaimer/Publisher's Note: The statements, opinions and data contained in all publications are solely those of the individual author(s) and contributor(s) and not of MDPI and/or the editor(s). MDPI and/or the editor(s) disclaim responsibility for any injury to people or property resulting from any ideas, methods, instructions or products referred to in the content.